



Leo van der Burg, business development manager at FME
Innovations to support the LNG uptake

April 21 – 22, 2017

Growth starts at the roots

From the
**five pillars of our
membership,**
we provide value
to our members.



FME IS THE NETHERLANDS' LARGEST BUSINESS ORGANISATION
IN THE TECHNOLOGY INDUSTRY

FME key figures

2.200
MEMBER
COMPANIES

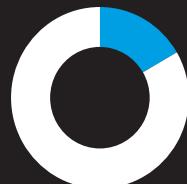
220.000
EMPLOYEES

€39
MILJARD
EXPORTS

€21
MILJARD
ADDED VALUE

75 BILLION EURO
TOTAL
TURNOVER

60 ASSOCIATED
TRADE
ORGANISATIONS



DID YOU KNOW THAT FME
MEMBERS ARE RESPONSIBLE
FOR ONE SIXTH OF THE TOTAL
DUTCH EXPORT EARNINGS?



Our Mission



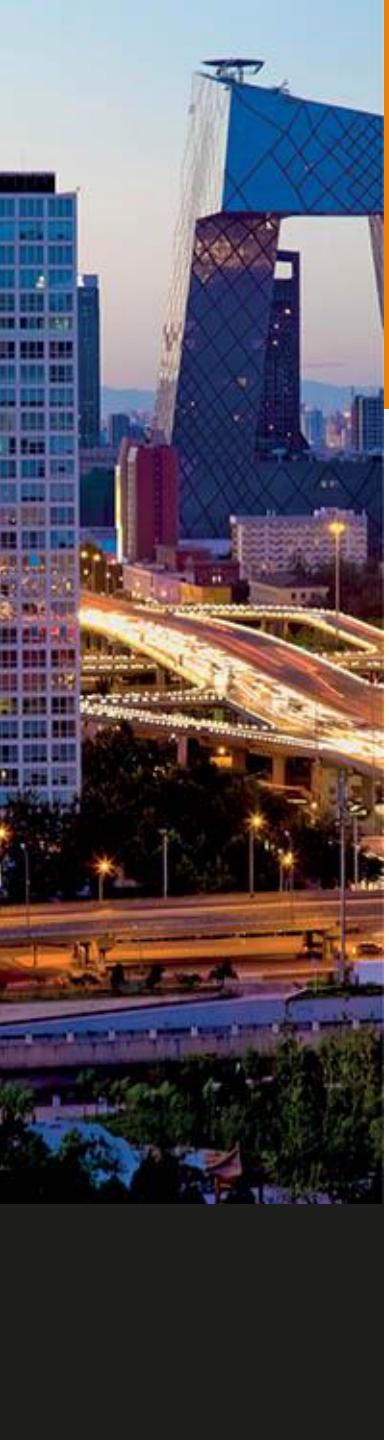


INNOVATIONS TO SUPPORT THE LNG UPTAKE

Presentation overview

Content of the presentation:

- Status at 2017/type of ships
- Nowadays LNG bunkering situations
- Regulations
- Innovations to support the LNG uptake:
 1. Carbon capture and storage on ships
 2. Low Pressure LNG tank and Bunker Storage Solutions (LPTSolutions)
 3. Plug and Play Energy Pack for Inland and Shortsea Shipping
 4. Standard modular LNG system for 'Small Scale LNG' vessels
 5. Methane catalyst for LNG engines
 6. Training technologies for the use of LNG



INNOVATIONS TO SUPPORT THE LNG UPTAKE

LNG ships/inland an seagoing



FME 

**POWERED
BY DUTCH
TECHNOLOGY**



INNOVATIONS TO SUPPORT THE LNG UPTAKE

Nowadays LNG bunkering situations



Type Bunkering	Volume	Minimal investment	Maximum investment
-Truck incl. Trailer -Truck/Trailer (ISO Container (40 ft))	-20 ton -22 ton (55 m ³)	€ 130.000,- € 180.000,-	
-Smallscale Station (Trailer+tanks) -Smallscale Station (Trailer+tanks) -....+ extra tank	-150-200 m ³ -500 m ³ -500 m ³	€ 1.500.000,- € 4.000.000,- € 700.000,-	€ 2.000.000,- € 5.000.000,- € 800.000,-
-Bunkership seagoing (crew: 10/12 pers. Fee Terminal € 75.000,- -Bunkership inland (crew 2 pers) Fee € 75.000,-	-5.100 m ³ -6.500 m ³ -7.500 m ³ -1.000 m ³ /2.000 m ³	€ 40.000.000,- € 50.000.000,- € 60.000.000,- € 15.000.000,-	€ 50.000.000,- € 60.000.000,- € 70.000.000,- € 20.000.000,-



INNOVATIONS TO SUPPORT THE LNG UPTAKE

Regulations at sea /-The IMO emission standards as Tier I...III standards.

Date	NOx Limit, g/kWh		
	n < 130	130 ≤ n < 2000	n ≥ 2000
2000	17.0	$45 \cdot n^{-0.2}$	9.8
2011	14.4	$44 \cdot n^{-0.23}$	7.7
2016†	3.4	$9 \cdot n^{-0.2}$	1.96

† NOx Emission Control Areas (Tier II standards apply outside ECAs).

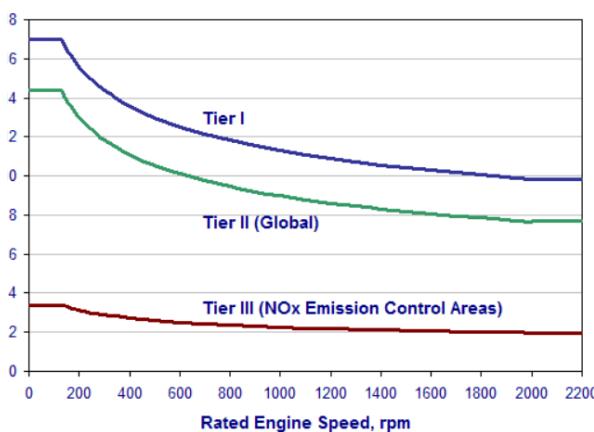


Figure 1. MARPOL Annex VI NOx Emission Limits

Date	Sulfur Limit in Fuel (% m/m)	
	SOx ECA	Global
2000	1.5%	4.5%
2010.07	1.0%	
2012		3.5%
2015	0.1%	
2020		0.5%

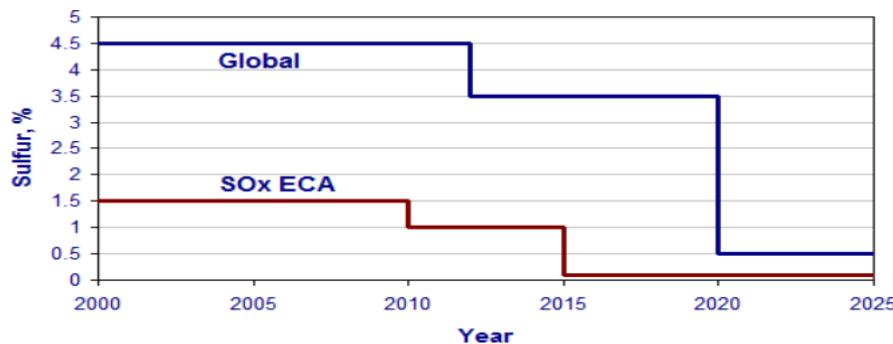


Figure 2. MARPOL Annex VI Fuel Sulfur Limits

Existing Emission Control Areas include:

- Baltic Sea (SOx: adopted 1997 / entered into force 2005; NOx: 2016/2021)
- North Sea (SOx: 2005/2006; NOx: 2016/2021)
- North American ECA, including most of US and Canadian coast (NOx & SOx: 2010/2012).
- US Caribbean ECA, including Puerto Rico and the US Virgin Islands (NOx & SOx: 2011/2014).



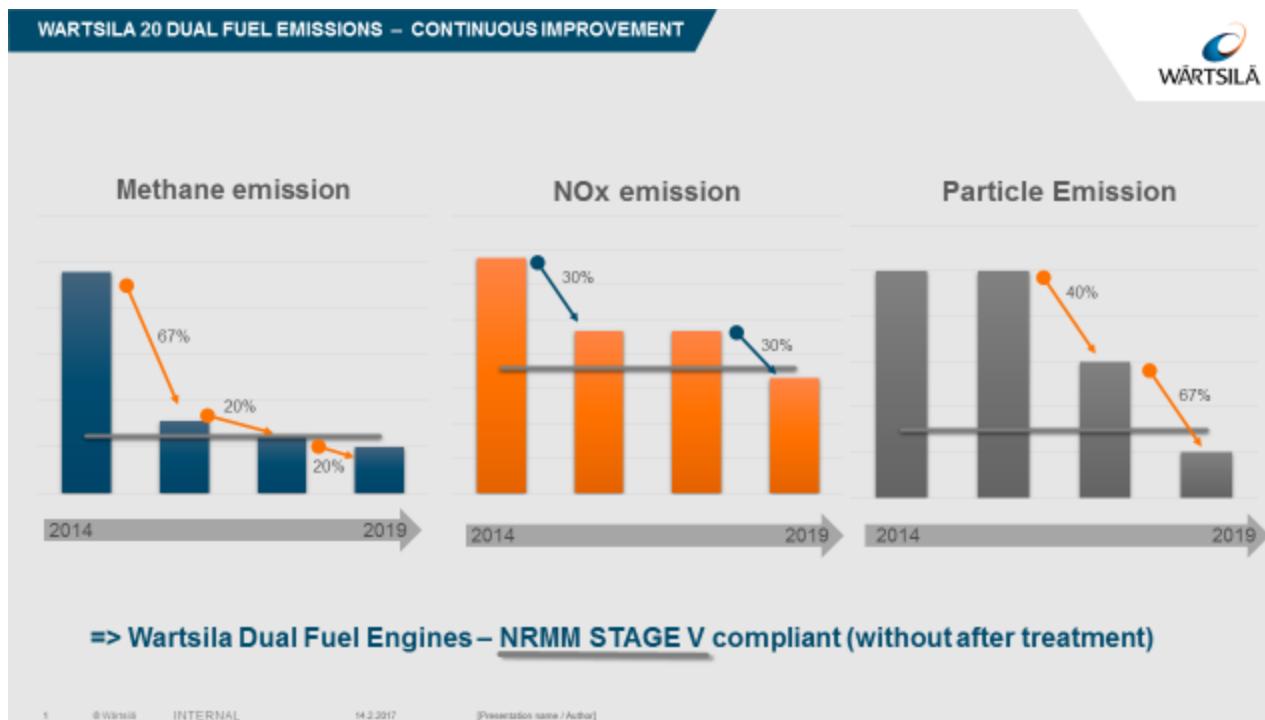
INNOVATIONS TO SUPPORT THE LNG UPTAKE

Regulations inland waterways (NRMM/Stage V)

Stage V emission standards for engines in inland waterway vessels (IWP & IWA)

Category	Net Power	Date	CO	HC ^a	NOx	PM	PN
	kW			g/kWh		1/kWh	
IWP/IWA-v/c-1	19 ≤ P < 75	2019	5.00		4.70 ^b	0.30	-
IWP/IWA-v/c-2	75 ≤ P < 130	2019	5.00		5.40 ^b	0.14	-
IWP/IWA-v/c-3	130 ≤ P < 300	2019	3.50	1.00	2.10	0.10	-
IWP/IWA-v/c-4	P ≥ 300	2020	3.50	0.19	1.80	0.015	1×10 ⁻²

^a A = 6.00 for gas engines
^b HC + NOx

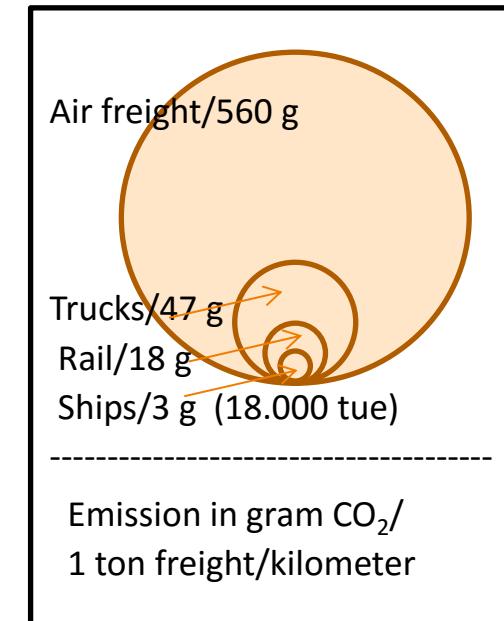
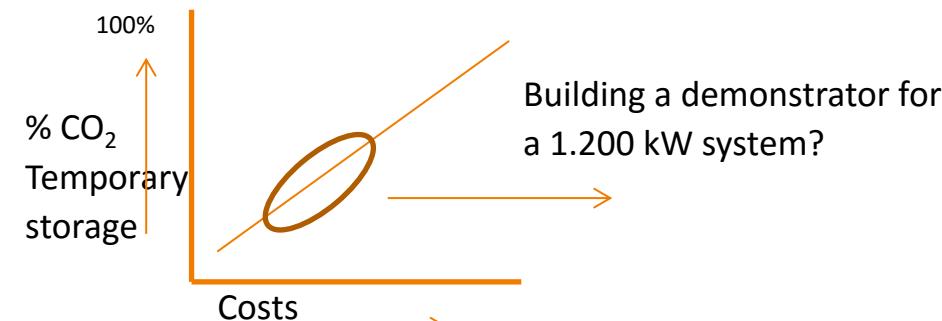
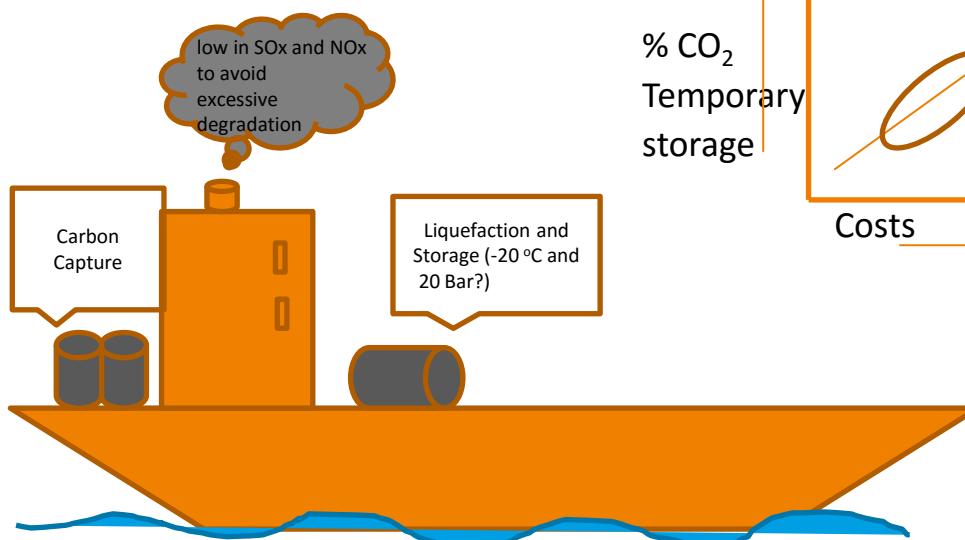




INNOVATIONS TO SUPPORT THE LNG UPTAKE

Carbon capture and storage on ships

- To combust 1 kg diesel (42.700 kJ/kg) >> CO₂ = 3,15 kg
- To combust 1 kg LNG (49.620 kJ/kg) >> CO₂ = 2,7 kg



LNG Market Uptake

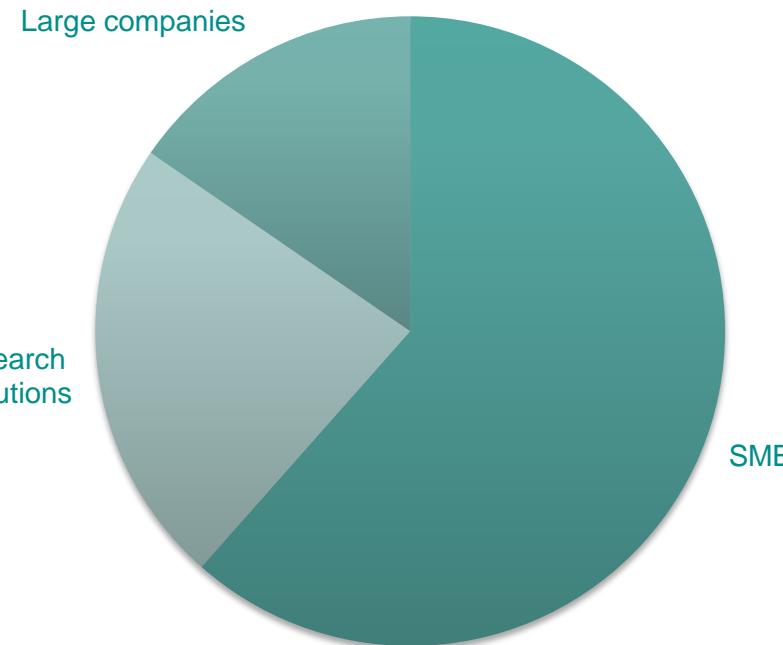
- Low Pressure LNG Tank and Bunker Storage Solutions (LPTSolutions)
- Plug and Play Energypack for Inland and Shortsea Shipping
- Standard modular LNG system for 'Small Scale LNG' vessels
- Methane catalyst for LNG engines
- Training technologies for the use of LNG



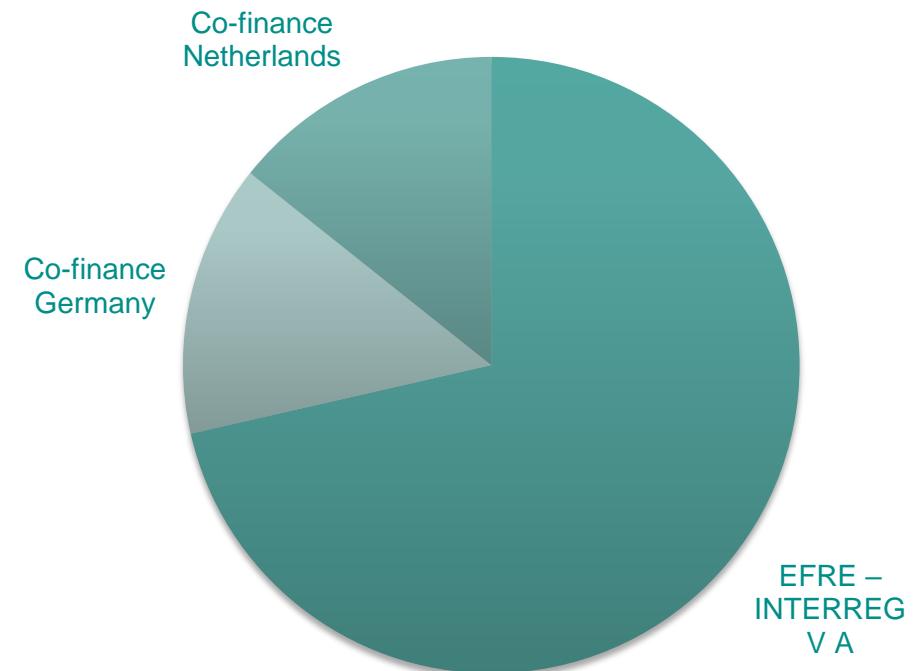
Finance of the project

Total amount: 9,9 M €

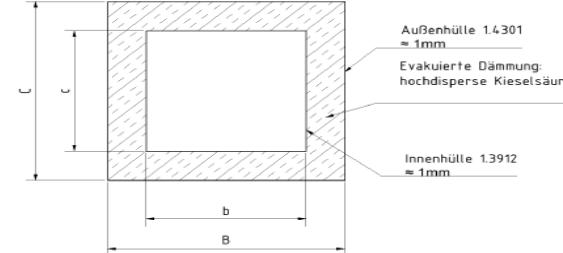
Own resources (30%)



Subsidies (70%)



Low Pressure LNG Tank and Bunker Storage Solutions (LPTSolutions)

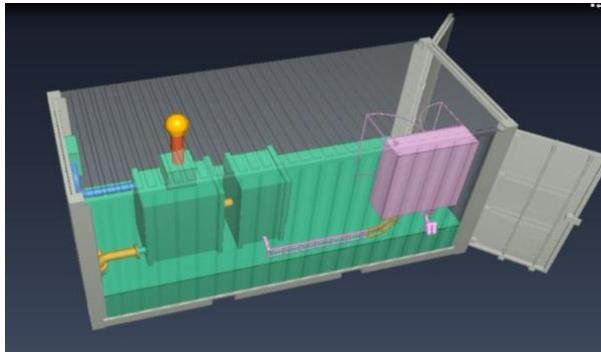


- Prismatic Low Pressure Tank (LPT)
- Vacuum insulated
- Box in box principle
- High variance in tank shape
- Max. utilisation of given space for LNG-storage

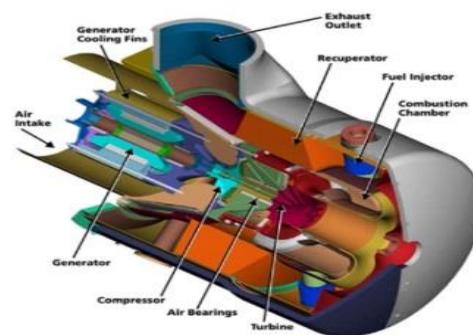


Shipping company
Frisia and Doeksen

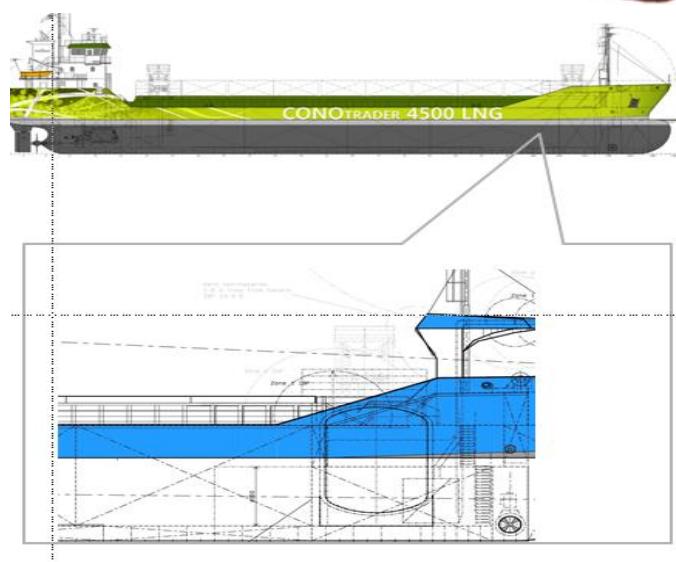
Plug and Play Energypack for Inland and Shortsea Shipping



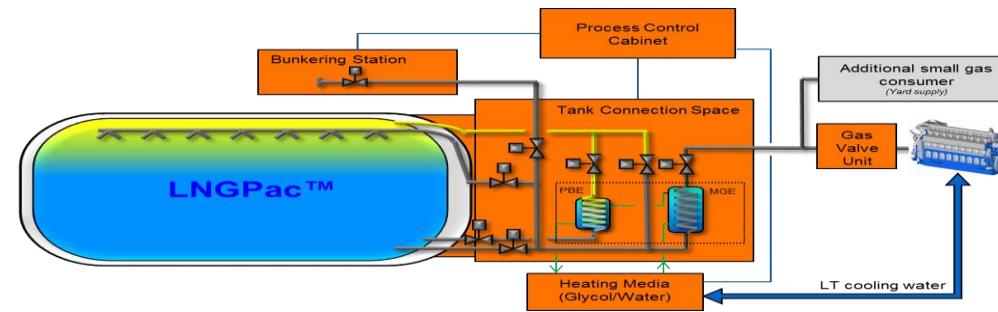
- Small scale LNG solution through LNG-turbine technology (truck industry) to cover the demand of electricity for inland- and short sea vessels
- Power generator together with fuel tank in one box
- Direct LNG injection
- (No) methane slip → good emission profile, stageVI!
- Test on MV “Emeli”, training ship of Maritime Academie Harlingen
- Cost price <300 kE/total efficiency 40-45% for a 300 kW system



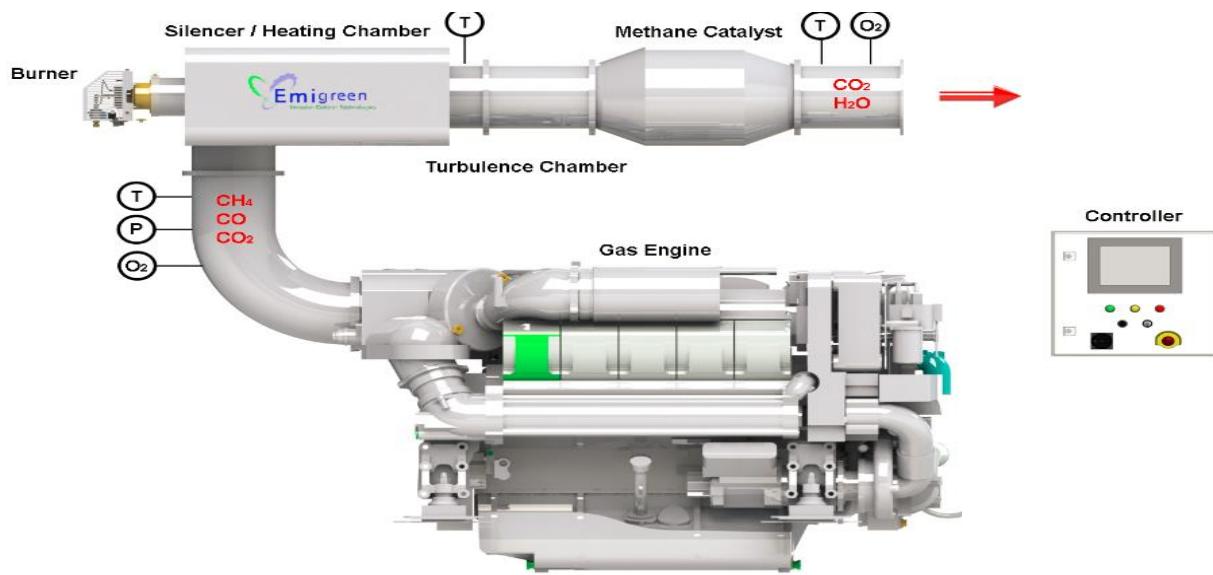
Standard modular LNG system for „Small Scale LNG“ vessels



- Standardization of modules regarding small scale LNG systems
- 30% cost reduction through standardization in order to smooth the way for Fishing and Shortsea Vessels



Methane catalyst for LNG engines

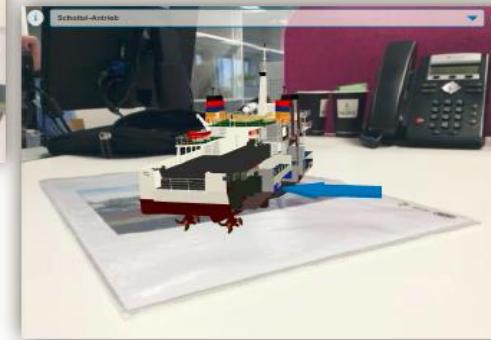
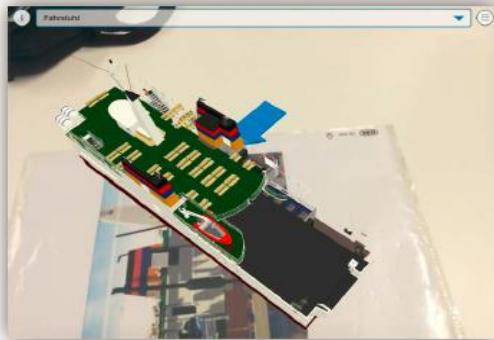


- Methane slip is a common issue regarding LNG propulsion
- Methane has a global warming potential which is 25 times higher in comparison to CO₂
- No methane reduction installation available yet
- Development of a methane catalyst in order to avoid methane slip (split CH₄ to CO₂ and H₂O)

Exhaust gas flow 200 kg/h

Exhaust gas temperature 400 °C

Training technologies for the use of LNG



Development of additional material for the LNG basic training course based on blended learning technologies such as augmented reality and virtual reality.

Unterstützt durch: / Mede mogelijk gemaakt door:

provincie Drenthe



provinsje frysln
provincie frysln

Provincie Noord-Brabant

provincie Overijssel

provincie Gelderland

PROVINCIE FLEVOLAND



Ministerie van Economische Zaken



Niedersächsische
Staatskanzlei



Ministerium für Wirtschaft, Energie,
Industrie, Mittelstand und Handwerk
des Landes Nordrhein-Westfalen



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MariGreen
Maritime Innovations in Green Technologies



Innovations to support the LNG uptake

Thanks for your attention

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